



National Oil Spill Detection and Response Agency

FORM A

OIL SPILL NOTIFICATION REPORT

This report must be submitted within 24 hours of Spill Incidence

Section 1 – Site Organization		Mandatory Information Required	
Company Name	Seplat Energy Producing Nigeria Unlimited		
Reporting Officer	Okechukwu Udeji		
Designation	General Manager, Offshore Operations		
Phone Number	+234 817 206 7597		
Email Address	OUdeji@seplatenergy.com		
Incident Number	010 / 2026		
Section 2 - Location			
State / LGA	Ubit PP / Mfem A / OML67 / 4° 16' 24.539"N / 8° 13' 53.982"E		
Coordinates of spill	4° 16' 24.539"N / 8° 13' 53.982"E		
	☐ Inland ☐ River ☐ Mangrove ☐ Shoreline ☐ Port ☐ Harbour ☒ Offshore ☐ Subsea ☐ Swamp Area ☐ Others:		
Depth of Water (if applicable)			
Section 3 – Spill Details			
Date and Time of spill	7/15/2026 Time: 15:30 hours local time		
Source of spill – Facility	TRANSPORTATION FACILITIES ☐ Ocean Tanker /Ship ☐ Tank Truck ☐ Barge ☐ Tanker Vessel ☐ Pipeline PIPELINE (Specify pipeline diameter) ☐ Trunkline ☐ Flowline ☐ Bulkline ☐ Export line ☐ Gas Line STORAGE TANKS ☐ Underground Storage Tanks ☐ Above-Ground Storage tanks ☐ Others (specify)..... PRODUCTION FACILITIES ☐ Well head ☐ Manifold ☐ Flow station ☐ Oil Rig ☐ Compressor Plant ☐ FPSO ☐ Refinery ☒ Others: Well head Platform		
Cause of spill	Equipment failure – Operations and Maintenance personnel visited Mfem A following a suspected sheen reported by VMT Security. The platform was found shut in. The test separator was observed full, resulting in liquid carryover to the instrumentation and drips to the sea. A pinhole leak was also observed on the 1-inch instrument gas line supplying the export pipeline and well switches.		
Status of spill	☒ Contained ☐ Not Contained ☐ Unknown		
Containment Measures in Place	☐ Boom ☐ Skimmer ☐ Trenches ☐ Bund wall ☐ Sorbent X Others: 1) Platform instrumentation was isolated and drained, leak stopped. 2) Surfer carried out mechanical agitation of the water surface to disperse the sheen		
Product Data	☒ Persistent		☐ Non-Persistent
	Product Name/Type		
	SG/API Gravity		
	Pour Point		
	Wax Content		
	Asphaltene		

	Sulphur Content		
	Viscosity		
Oil	Slick Locations(s)		
observation	Slick Dimension(s)		
	Orientation of slick(s)		
	Distribution of oil		
	Obvious odour		
Oil descriptions	Tarballs (tb)		
	Convergence line (co)		
	No structure (ns)		
	Windrows (wr)		
	Streamers (st)		
	Patches (pa)		
Oil color and appearance	Silver/grey		
	Rainbow		
	Metallic		
	Transitional		
	Dark		
Surveillance Method		☐ UAV (Drone) ☐ Satellite imagery ☐ Aircraft ☐ Boat ☐ On site ☐ Others.....	
Section 4 – Approximate Duration			
Release Rate	Instantaneous Release		Continuous Release
			Per Hour ☐ Hours ☐ Days
Description of observed spill	Estimated Quantity (bbl)	About 0.001588bbl of crude oil based on sheen appearance	
	Coverage	About 50m x 1m of 50% light brown and 50% of silvery sheen on the sea.	
	Direction of travel	Southwest	
Section 5 - Weather			
METEOROLOGICAL DATA		NIMET weather forecast	
Wind Direction (wind direction given from)	Southwest		
Initial Wind Speed	8knots		
Air Temperature (C or OF)	NA		
Visibility Estimate	☒ Good ☐ Fair ☐ Poor		
OCEANOGRAPHIC DATA			
Water Current Speed			
Tide Phase: Flood	High ☐ Ebb ☐		
Water Temperature (0C or 0F)			
High Tide Time			
Source			
Section 6 – Pre-Entry Activities			
Mechanical cleaning	Yes ☐	No ☒	
Recovery of free phase oil	Yes ☐	No ☒	
Booming	Yes ☐	No ☒	
Wild life rehabilitation	Yes ☐	No ☒	
Dispersant application	Yes ☐	No ☒	

Section 6 – Pre-Entry Activities			
Spill Trajectory Modeling	Surface 2D ☐	Sub-Surface 3D ☐	Not at this time ☐

Additional information (please use start date and time)
Precautionary measures taken since the spillage/leakage occurred to prevent hazard hazards that may arise: 1) Platform instrumentation was isolated and drained, leak stopped. 2) Surfer carried out mechanical agitation of the water surface to disperse the sheen

Section 8– Equipment	
On Site	

REPORTING OFFICER: For: **Okechukwu Udeji**
DESIGNATION: **General Manager, Offshore Operations**

Initial
NA

Signed by:
Lyola Okumide
83FDB9DCEAE7453...

SIGNATURE:

16-Jul-26 | 15:30 WAT
DATE:

**RBA Report must be submitted within 24 Hours of the Spill Incidence.*